

Enabling resilient smart grids The European perspective

Global Platform of Leading Electricity Distribution Operators

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Floods 2021 in western Germany



e-on

Implementation of lessons learned

1	Resupply ✓
	<ul style="list-style-type: none">• Quick provisional measures• Necessary repairs
2	Stabilization ✓
	<ul style="list-style-type: none">• Ensure winter supply• Systematic analysis
3	Reconstruction
	<ul style="list-style-type: none">• Crisis-proof• Smart grids



200.000 inhabitants unsupplied



1.000 substations destroyed
1.500 km flooded cables



800 employees in emergency task forces



Crisis-proof grids are part of smart grids enabling the decarbonization

The reconstructions establishes model regions for all **DSO of E.ON group**

Our new energy infrastructure will be a **standard for crisis-proof grids**

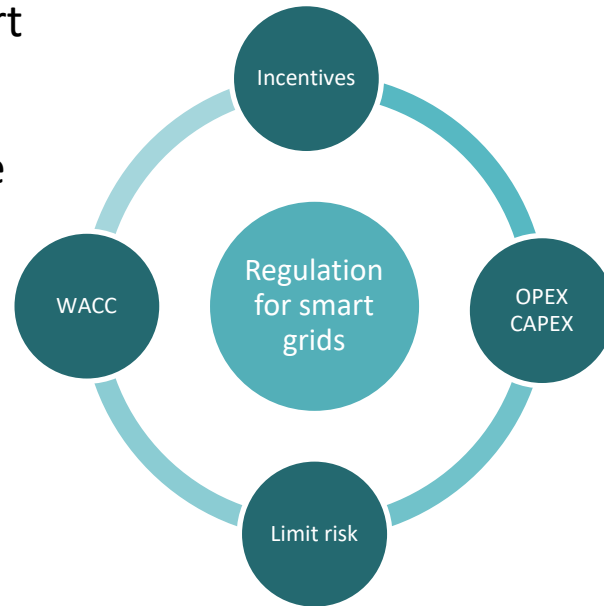
The infrastructure can proactively **integrate** RES, EV, advanced heating and storage

The new infrastructure is **completely digitalized** and enables digital operation

- **Resilient grids:**
 - Infrastructure will not be destroyed
 - Supply can be reestablished after disaster with emergency measures
- **Hardened grids**
 - Supply is automatically reestablished
- **Secure grids**
 - Supply is maintained during disaster

Rethinking regulation for resilient smart grids: Providing incentives for investment and efficiency

- **Resilience** needs smart grids
- **Observability** must be improved
- **Controllability** of generation and load
- **Digitalization** enables system management



- Guarantee **recovery of costs**
- Address **OPEX/CAPEX**
- Enable responsible **investment**
- Limit technical and regulatory **risk of innovations**